

Controlling NO_x Emissions from High Temperature Fluidized Bed Incinerators Meeting MACT LLLL Emission Limits

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Atlantic City, NJ**

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Agenda

1

Introduction

2

NO_x Emission
Limits

3

Primary &
Secondary
NO_x Control
Techniques

4

Process Flow
Diagrams with
NO_x Control
Equipment

5

NO_x Stack
Emission
Test Results

6

Conclusions

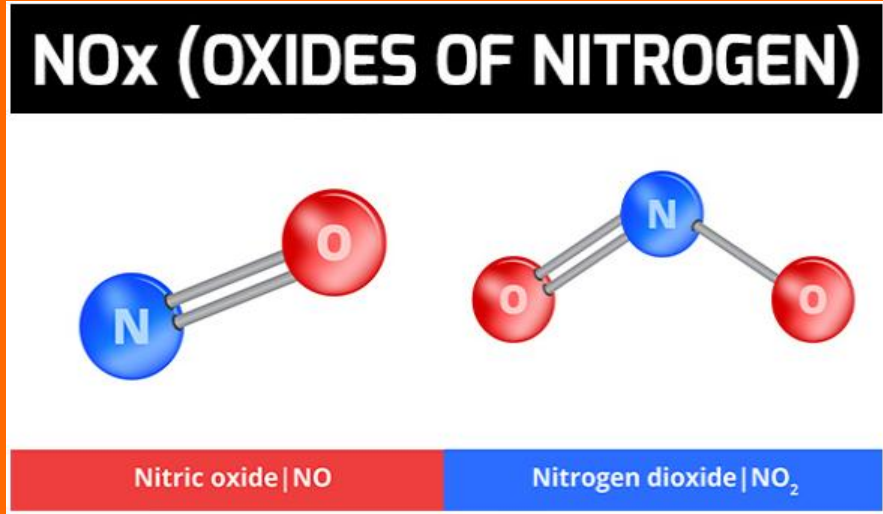
Introduction

INTRODUCTION

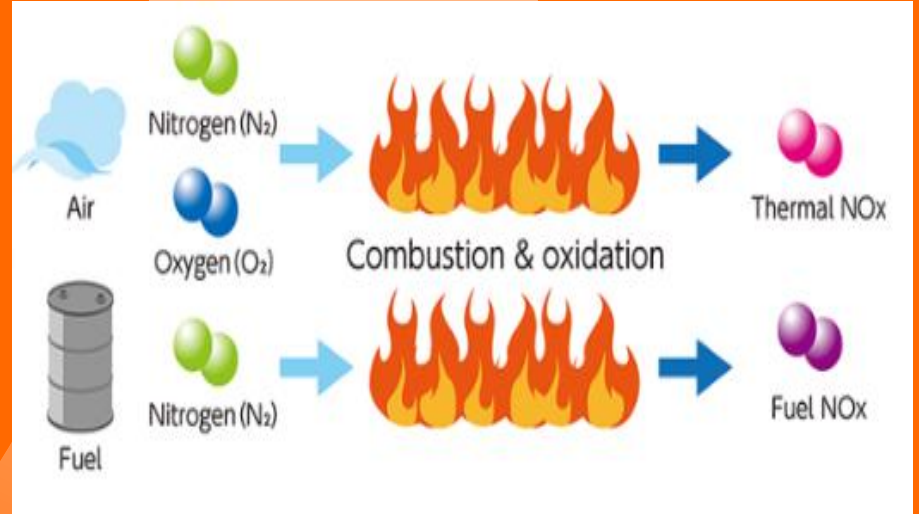
High Temperature Fluid Bed Municipal Sludge Incinerators typically operate at freeboard temperatures between 1500°F and 1600°F, which results in the generation of nitrogen oxides (NO_x) through several mechanisms:

- Fuel NO_x: High-temperature oxidation of chemically bound nitrogen within the sludge and auxiliary fuels (e.g., fuel oil or natural gas).
- Thermal NO_x: Atmospheric nitrogen and oxygen reaction during high temperature combustion.

NO vs NO₂ Emissions



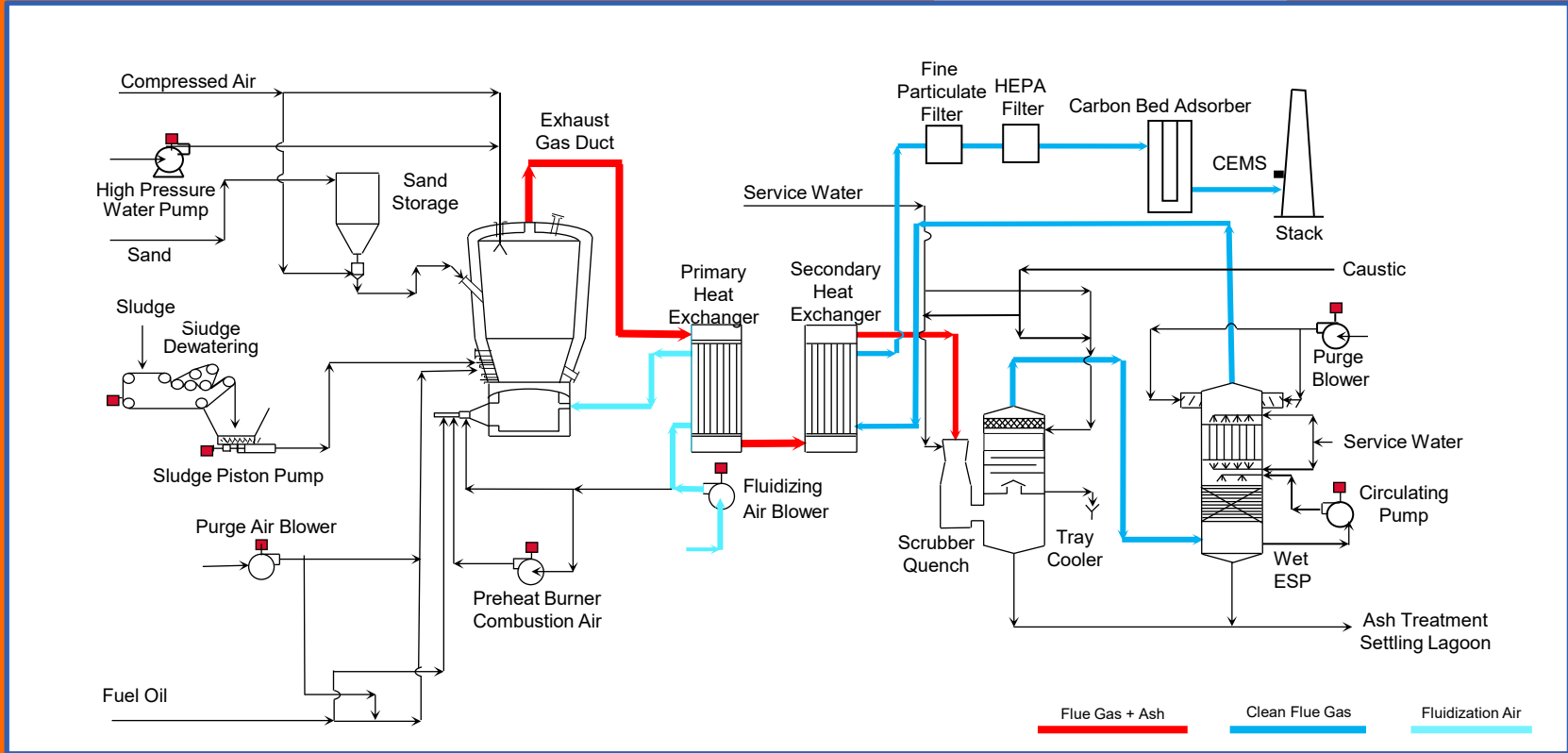
<https://www.ametek-land.com/pressreleases/blog/2022/february/nox-and-sox>



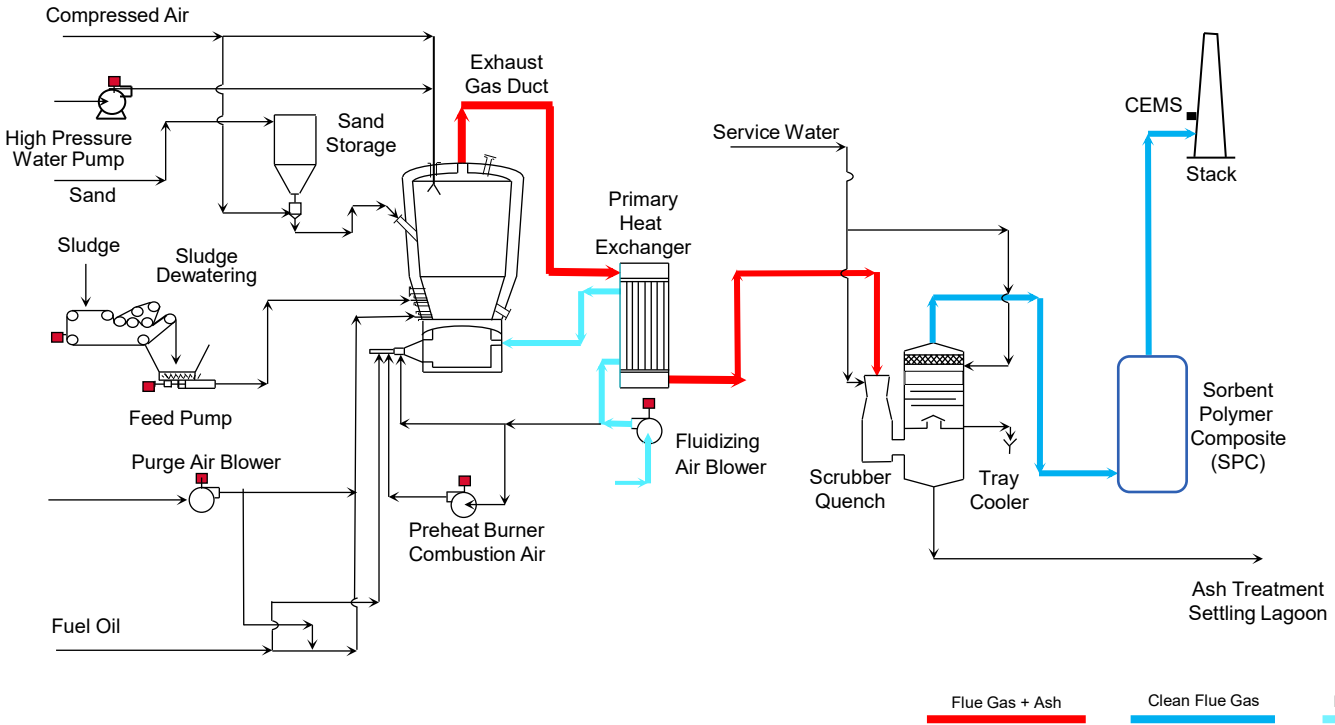
<https://www.kanadevia.com/english/business/field/marine/denitration.html>

NO (~95%), NO₂ (~5%)

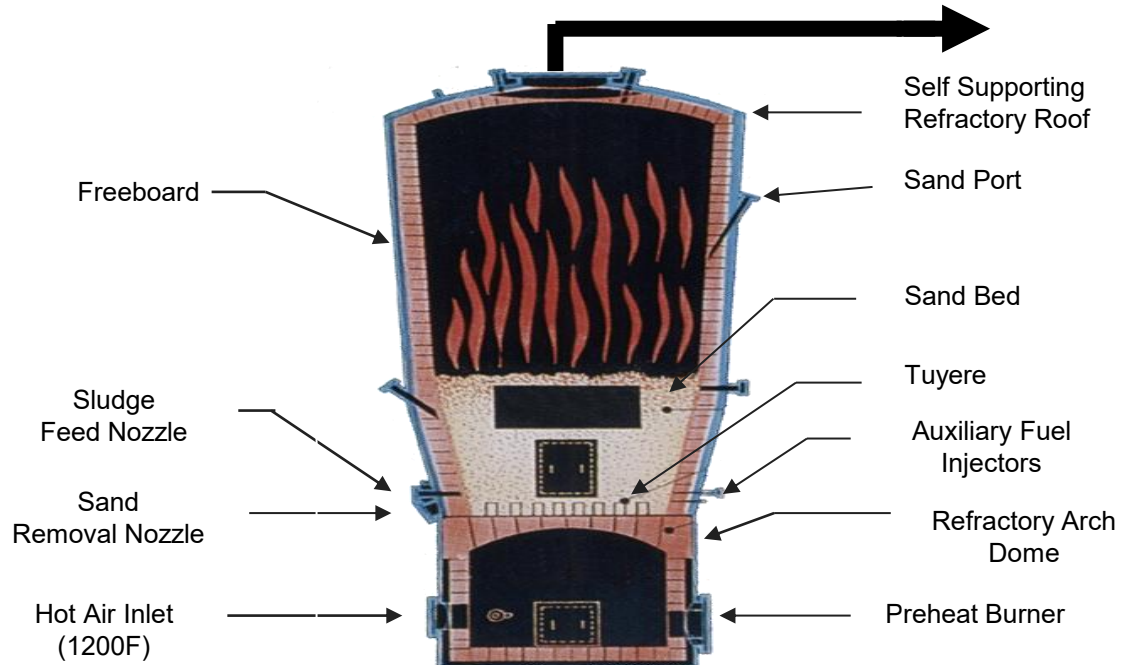
New High Temperature Fluid Bed Incineration System – MACT LLLL



Existing High Temperature Fluid Bed Incineration System – MACT MMMM



Fluid Bed Reactor



Fluid Bed Plant



NO_x Emission Limits

NO_x Emission Limits

- MACT LLLL and MMMM emission limits have been released in 2011.
- New incineration plants had to meet the MACT LLLL emission limits.
- Existing incineration plants had to meet the MACT MMMM emission limits by 2016.
- Veolia designed and implemented NO_x removal systems for new incineration plants to meet the NO_x emission limit per MACT LLLL.
- Veolia's existing incineration plants were able to meet the new NO_x emission limit per MACT MMMM without additional equipment.

NO_x EMISSION LIMITS

US EPA MACT Air Emission Requirements (2016)

Pollutant	Units	Existing Fluid Bed Municipal Incinerators (MMMM)	New Fluid Bed Municipal Sludge Incinerators (LLLL)
		(@ 7% O ₂)	(@ 7% O ₂)
Cd	mg/dscm	0.0016	0.0011
CO	ppmvd	64	27
HCl	ppmvd	0.51	0.24
Hg	mg/dscm	0.037	0.0010
NO _x	ppmvd	150	30
Pb	mg/dscm	0.0074	0.00062
PCDD/PCDF,TEQ	ng/dscm	0.1	0.0044
PCDD/PCDF,TMB	ng/dscm	1.2	0.013
PM	mg/dscm	18	9.6
SO ₂	ppmvd	15	5.3

Primary & Secondary NO_x Control Techniques

Primary NO_x Control Techniques

- Freeboard Temperature: 1500°F to 1600°F
- Oxygen Levels: 3.5% to 4% (Wet)
- Feed Rates: Accurate control of scum, skim, and FOG feed rates
- Volatile Solids: Monitor sludge volatile (Daily Tests)
- Heat Value: Monitor sludge heat value (Weekly or Monthly Tests)

Primary NO_x Control Techniques

- Bed Temperature: Minimum Set Point: 1250°F. Operate around 1300°F to 1325°F
- Excess Air: 40% (Operate at design point)
- Total Solids: Monitor sludge total solids (Daily Tests)
- Merchant Plant: Test imported sludge properties

Secondary NO_x Control Techniques

- Selective Non-Catalytic Reduction (SNCR)
- Selective Catalytic Reduction (SCR)
- Hybrid (SNCR & SCR)

Secondary NO_x Control Techniques - SNCR

- Selective Non-Catalytic Reduction (SNCR) is a cost-effective technique for reducing NO_x emissions in high-temperature fluid bed municipal sludge incinerators.
- Reduction Efficiency: Typical NO_x reduction ranges between 30% and 50%.
- Installation: Ammonia or urea injection nozzles are installed on the fluid bed reactor, the hot gas duct, or both.
- Reaction Temperature: The flue gas temperature is maintained above 1500°F to minimize the slip ratio.
- Implementation: SNCR is already designed and installed by Veolia on new fluid bed projects in the US.

Secondary NO_x Control Techniques - SCR

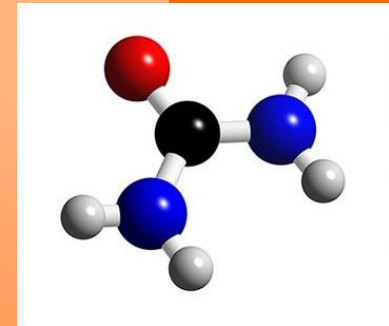
- Selective Catalytic Reduction (SCR) provides higher NO_x removal efficiencies, however this approach involves higher capital costs due to additional equipment, including catalysts, heat exchangers, urea, or ammonia systems.
- Reduction Efficiency: Typical NO_x reduction ranges between 70% and 90%.
- Installation: The SCR system is installed before the stack.
- Reaction Temperature: Flue gas temperature is maintained above 500°F.
- Implementation: Currently, the SCR approach is not required for new fluid bed projects in the US.

Secondary NO_x Control Techniques - SCR

Exhaust	Containing NO _x (NO and NO ₂)
AdBlue	Containing urea ((NH ₂) ₂ CO)
Thermolysis	(NH ₂) ₂ CO → NH ₃ + HNCO
Hydrolysis	HNCO + H ₂ O → NH ₃ + CO ₂
SCR	$4 \text{ NO} + 4 \text{ NH}_3 + \text{O}_2 \rightarrow 4 \text{ N}_2 + 6 \text{ H}_2\text{O}$ $\text{NO} + \text{NO}_2 + 2 \text{ NH}_3 \rightarrow 2 \text{ N}_2 + 3 \text{ H}_2\text{O}$ $6 \text{ NO}_2 + 8 \text{ NH}_3 \rightarrow 7 \text{ N}_2 + 12 \text{ H}_2\text{O}$
Output	N ₂ + H ₂ O

Figure 2. Chemicals and reactions involved in the NO_x reduction in diesel vehicles. NO_x is ultimately converted to nitrogen gas (N₂) and water (H₂O) by reactions involving urea ((NH₂)₂CO). Image Credit: Mettler-Toledo Ltd

UREA MOLECULE



<https://condorchem.com/en/blog/removal-nox-nitrogen-oxides/>

<https://www.azom.com/article.aspx?ArticleID=20173>

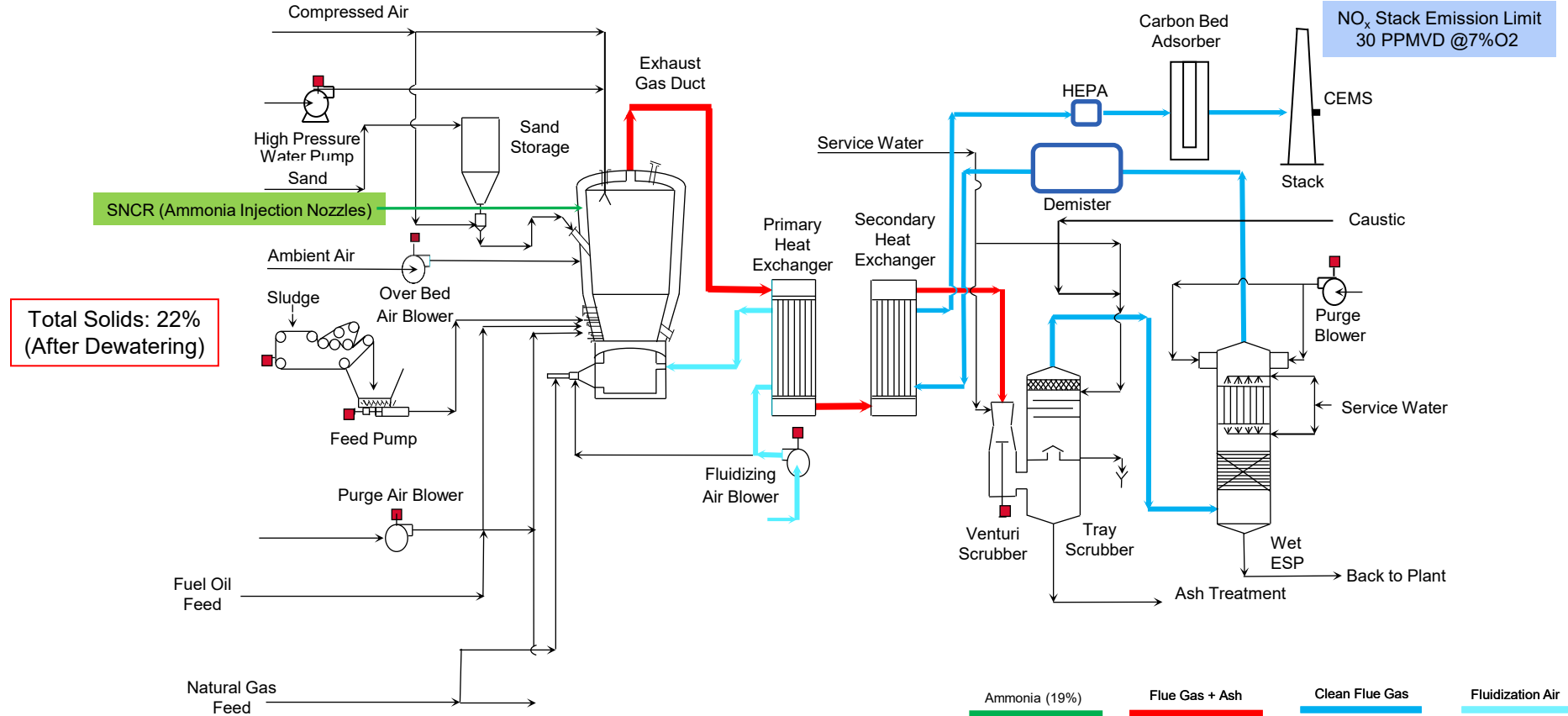
Secondary NO_x Control Techniques - Hybrid

The Hybrid Approach includes SNCR followed by SCR. SNCR handles the initial reduction, while the SCR provides final polishing.

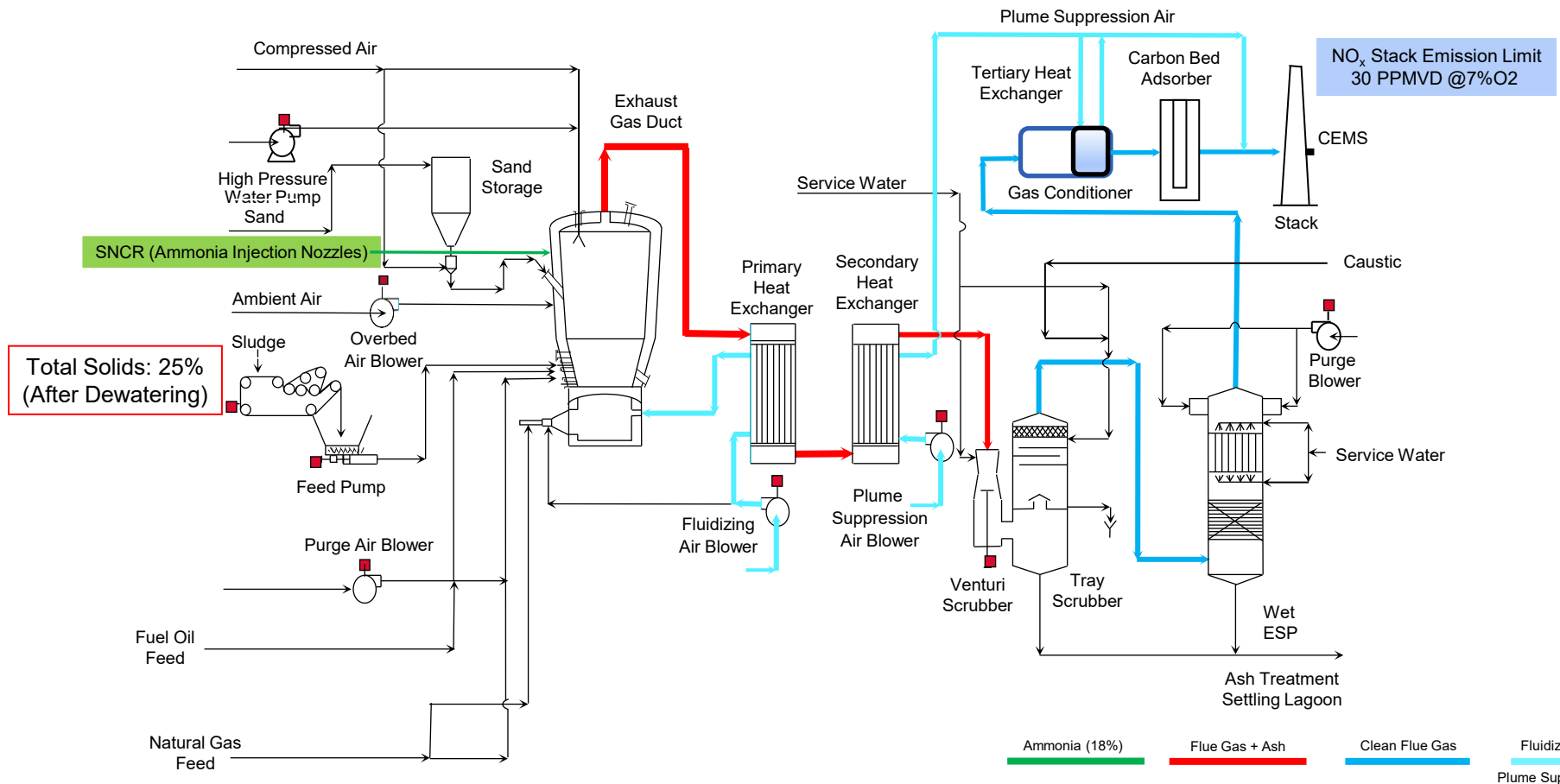
- Performance: Typical reduction is higher than 90%.
- Cost: This approach requires more equipment, resulting in higher capital costs.
- Implementation: For new fluid bed projects in the US, the hybrid approach is currently not required.

Process Flow Diagrams with NO_x Control Equipment

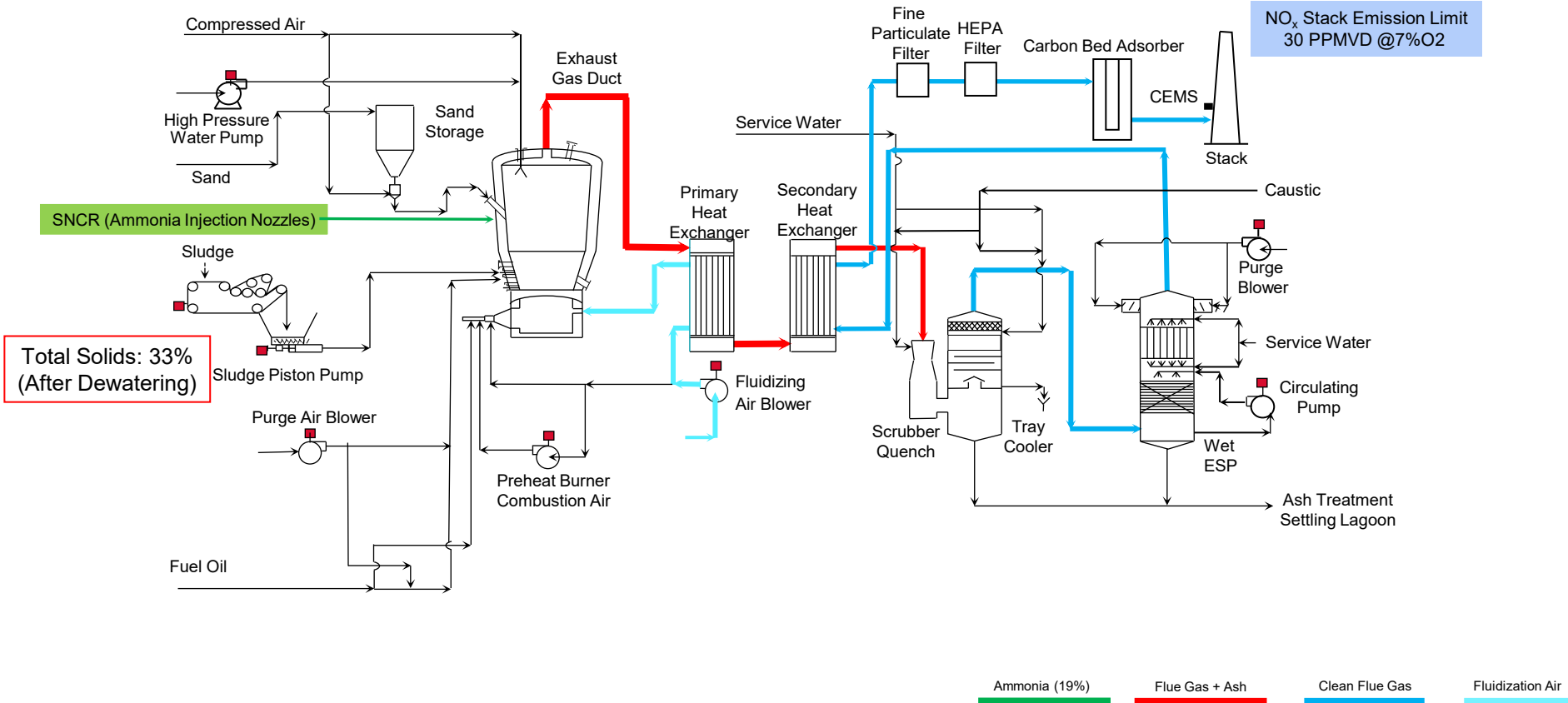
PFD Incineration Train with SNCR (MACT LLLL)



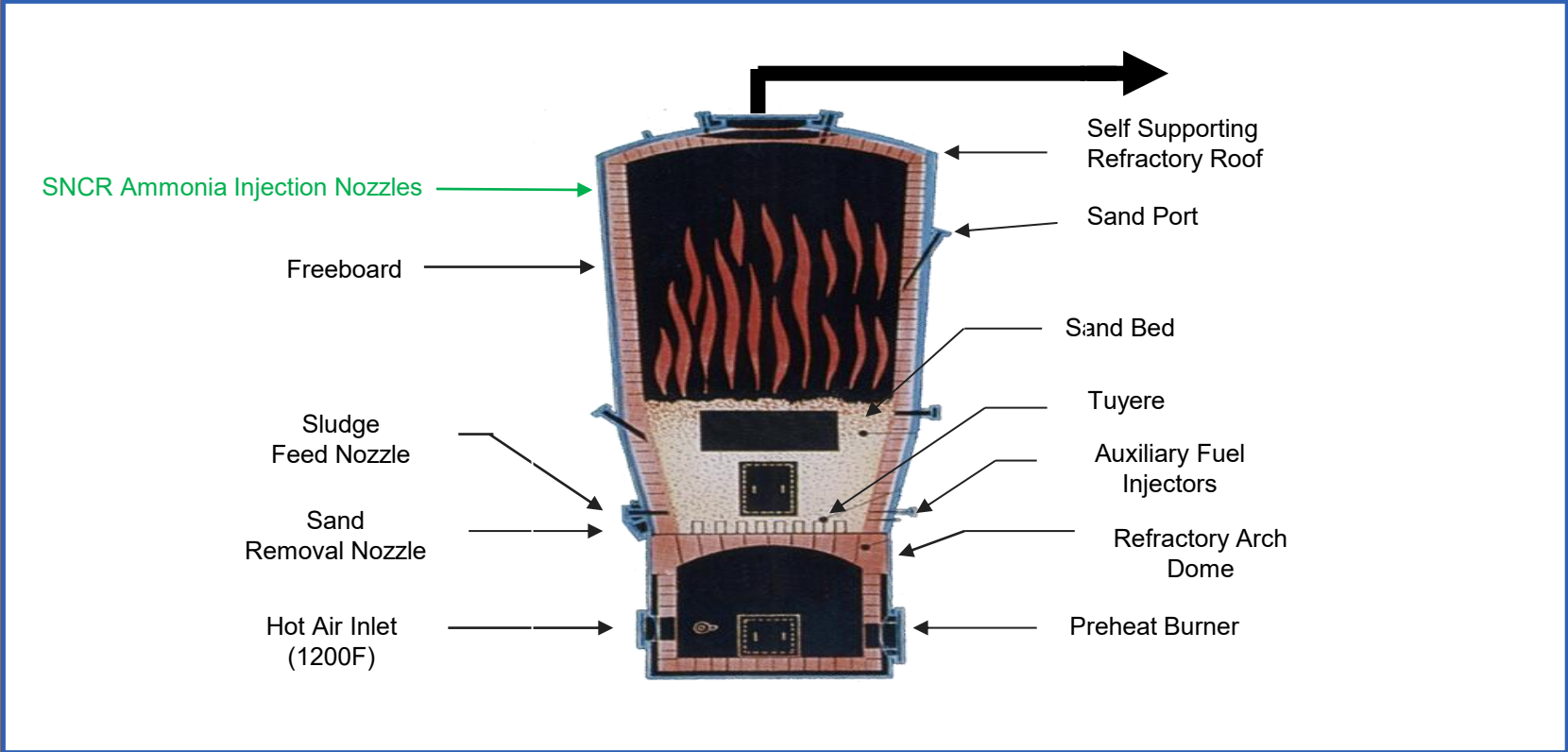
PFD Incineration Train with SNCR (MACT LLLL)



PFD Incineration Train with SNCR (MACT LLLL)



Fluid Bed Reactor – Ammonia Injection



SNCR Ammonia Injection Nozzle



SNCR – 19% AMMONIUM HYDROXIDE - SDS

SECTION 1: IDENTIFICATION

1.1. Product Identifier

Product Name: Aqua Ammonia 19%

CAS No: 1336-21-8

Synonyms: Ammonia water, Aqueous ammonia, Household ammonia, Ammonium hydrate, Ammonium hydroxide

Freezing Point : -38 °C (-36 °F)

Boiling Point : 37.4 °C (99.3°F) (25% NH₃)

~50°C (122F)
for 19% NH₃

SECTION 4: FIRST AID MEASURES

4.1. Description of First Aid Measures

General: Never give anything by mouth to an unconscious person. Seek medical attention immediately. Show label if possible.

Inhalation: When symptoms occur: go into open air and ventilate suspected area. Immediately call a POISON CENTER or doctor/physician.

Skin Contact: Immediately flush skin with plenty of water for at least 60 minutes. Remove/Take off immediately all contaminated clothing. Immediately call a POISON CENTER or doctor/physician. Wash contaminated clothing before reuse.

Eye Contact: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing for at least 60 minutes. Immediately call a POISON CENTER or doctor/physician.

Ingestion: Rinse mouth. Do NOT induce vomiting. Immediately call a POISON CENTER or doctor/physician.

4.2. Most Important Symptoms and Effects Both Acute and Delayed

General: Harmful if swallowed. Corrosive to eyes, respiratory system and skin. Harmful if inhaled.

SNCR – 19% AMMONIUM HYDROXIDE - SDS

SECTION 7: HANDLING AND STORAGE

7.1. Precautions for Safe Handling

Additional Hazards When Processed: Do NOT enter (storage areas, confined spaces) unless adequately ventilated. Emits ammonia vapors. Flammable gas. Ammonium hydroxide reacts with many heavy metals and their salts forming explosive compounds. It may attack metals forming flammable/explosive gas. The solution in water is a strong base, it reacts violently with acids.

Hygiene Measures: Handle in accordance with good industrial hygiene and safety procedures. Wash hands and other exposed areas with mild soap and water before eating, drinking, or smoking and again when leaving work.

7.2. Conditions for Safe Storage, Including Any Incompatibilities


Technical Measures: Any proposed use of this product in elevated-temperature processes should be thoroughly evaluated to assure that safe operating conditions are established and maintained. Ensure adequate ventilation. Comply with applicable regulations.

Storage Conditions: Store in a dry, cool and well-ventilated place. Detached outside storage is preferable. Keep in fireproof place. Store away from oxidizers, combustible materials, and all ignition sources. Store in corrosive resistant container with a resistant inner liner. Storage containers should have safety relief valves. Store locked up.

Incompatible Materials: Forms explosive compounds with calcium hypochlorite, bleaches, gold, mercury, silver, chlorine and other halogens. Contact with strong oxidizers can result in fires and explosions. Corrosive to copper, brass, silver, zinc and galvanized steel.

Storage Area: Post readily visible warning signs in the storage area listing emergency measures. Water hoses should be readily available to disperse vapors in case of a spill.

SNCR – 50% UREA SOLUTION - SDS

	SAFETY DATA SHEET Urea 40%	Page 1 Issued: 18/04/2023 Revision No: 3
1. IDENTIFICATION OF THE SUBSTANCE / PREPARATION AND OF THE COMPANY / UNDERTAKING		
Product identifier:	Urea 40%	
Product name:	Urea 40%	
Relevant identified uses of the substance or mixture and uses advised against:		
Identified uses:	Industrial Chemical.	
4. FIRST AID MEASURES		
Description of first aid measures:		
General information:	Get medical attention if any discomfort continues. Show this Safety Data Sheet to the medical personnel.	
Inhalation:	IF INHALED: Move affected person to fresh air at once.	
Ingestion:	Get medical attention. Do not induce vomiting unless under the direction of medical personnel. Never give anything by mouth to an unconscious person.	
Skin contact:	Rinse immediately with plenty of water. Get medical attention if irritation persists after washing.	
Eye contact:	Rinse immediately with plenty of water. Remove any contact lenses and open eyelids wide apart. Continue to rinse for at least 10 minutes. Get medical attention if any discomfort continues.	
Protection of first aiders:	First aid personnel should wear appropriate protective equipment during any rescue.	
Most important symptoms and effects, both acute and delayed:		
Inhalation:	No specific symptoms known.	
Ingestion:	No specific symptoms known.	
Skin contact:	No specific symptoms known.	
Eye contact:	No specific symptoms known.	
10. STABILITY AND REACTIVITY		
Reactivity:	There are no known reactivity hazards associated with this product.	
Chemical stability:		
Stability:	Stable at normal ambient temperatures and when used as recommended. Stable under the prescribed storage conditions.	
Possibility of hazardous reactions:	No potentially hazardous reactions known.	
Conditions to avoid:	There are no known conditions that are likely to result in a hazardous situation.	

TECHNICAL DATA

UREA SOLUTION 32.5%

GUARANTEED ANALYSIS

Total Nitrogen (N) 15.37%

PHYSICAL PROPERTIES

pH 8.37
Specific Gravity 1.10 (68°F)
Density 9.08 lbs/gal
Freezing Point 12°F
Appearance Clear solution

UREA SOLUTION 40%

GUARANTEED ANALYSIS

Total Nitrogen (N) 18.5%

PHYSICAL PROPERTIES

pH 7.20 - 9.20
Specific Gravity 1.112
Density 9.26 lbs/gal
Freezing Point 28°F
Appearance Clear

UREA SOLUTION 50%

GUARANTEED ANALYSIS

Total Nitrogen (N) 23.05%

PHYSICAL PROPERTIES

pH 7.50 - 9.50
Specific Gravity 1.135 - 1.15
Density 9.52 lbs/gal
Freezing Point 61°F
Appearance Clear to slightly turbid



FOR MORE INFORMATION CONTACT TONY PIFER
419-569-4144 | tony_pifer@andersonsinc.com
AndersonsPlantNutrient.com

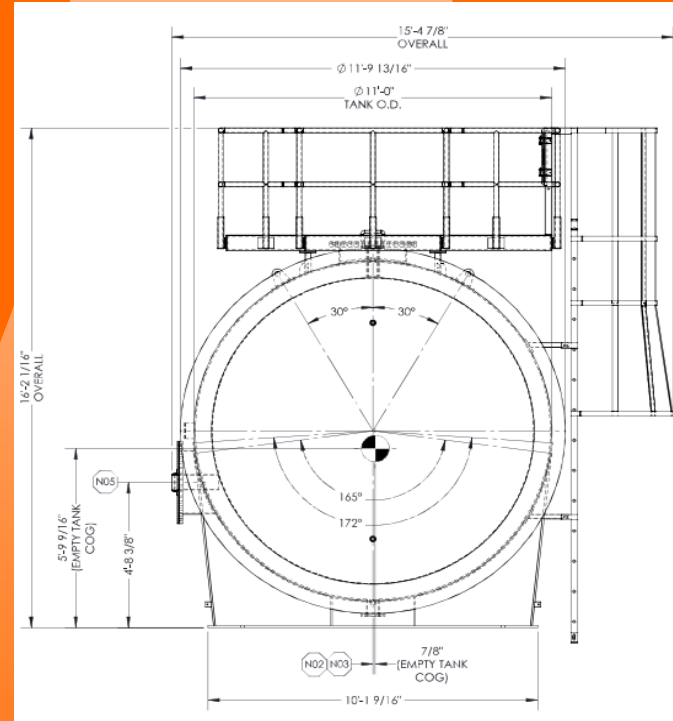
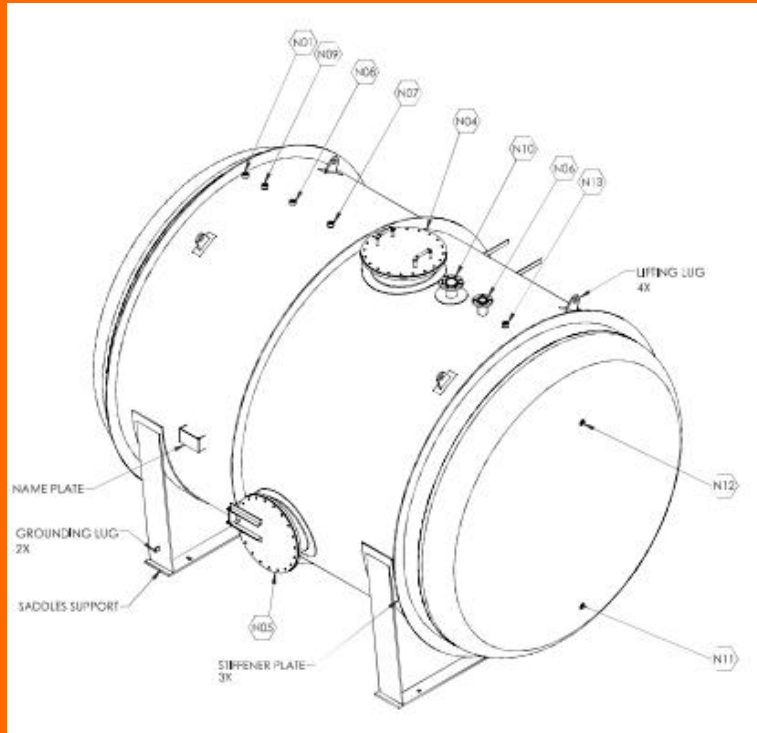
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ndersonsplantnutrient.com/pdf/Urea_Solution.pdf

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SNCR Ammonia Tank



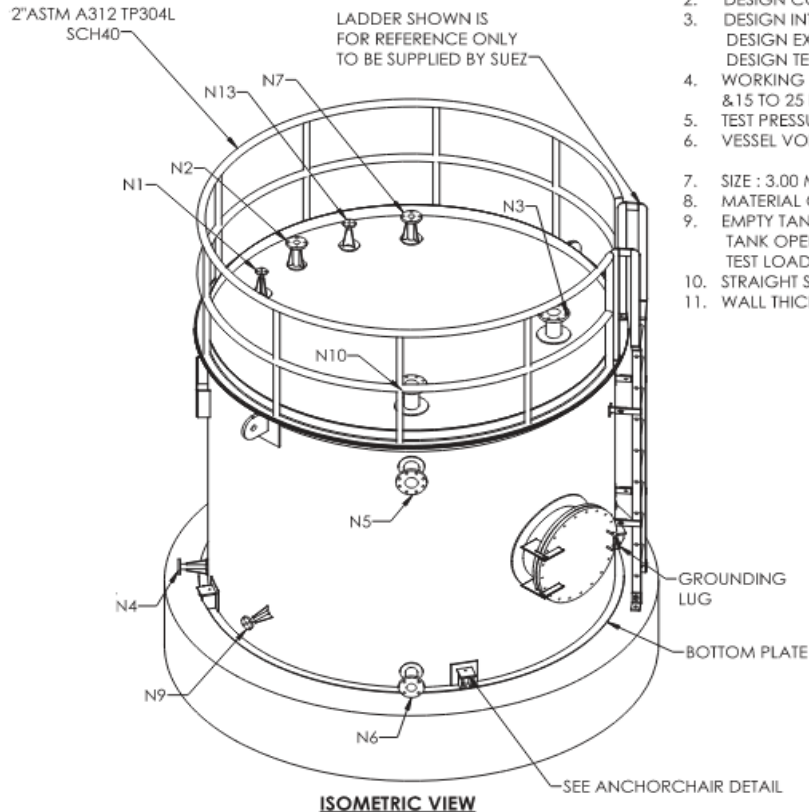
SNCR Ammonia Tank



SNCR Urea Tank

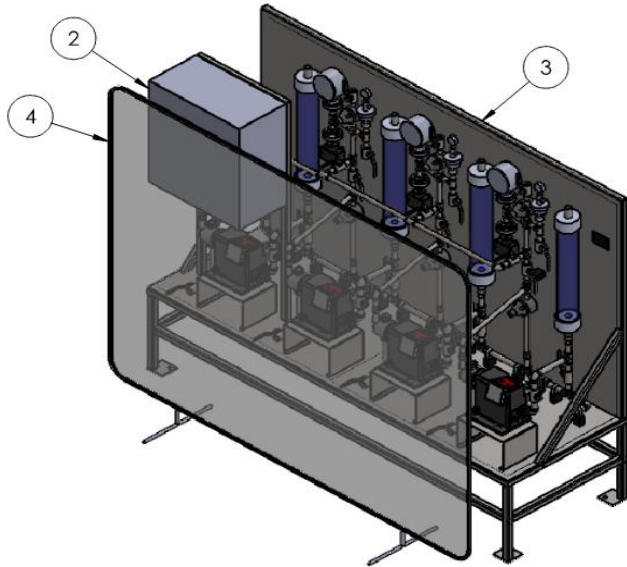
DESIGN DATA:

1. NAME & TAG NO.: UREA STORAGE TANK & T-4080
2. DESIGN CODE: API 650, 12TH EDITION AND ADD.2
3. DESIGN INTERNAL PRESSURE : 125 mmWC,
DESIGN EXTERNAL PRESSURE : 25.4 mmWC,
DESIGN TEMPERATURE: 50 DEG C.
4. WORKING PRESSURE & TEMPERATURE : ATMOSPHERIC
& 15 TO 25 DEG.C
5. TEST PRESSURE : WATER FILL
6. VESSEL VOLUME : 13.6 M3 OR 13600 LITRES
(WORKING VOLUME)
7. SIZE : 3.00 M DIA X 2.35 M HEIGHT
8. MATERIAL OF CONSTRUCTION : SS 304L
9. EMPTY TANK WEIGHT: 3263.86 Kg
TANK OPERATING WEIGHT: 19621.09 Kg
TEST LOAD: 19875.03 Kg
10. STRAIGHT SHELL LENGTH: 2350 MM
11. WALL THICKNESS: 6MM



SNCR Ammonia Pump Skid

Hydraulically Actuated
Diaphragm Metering Pumps



ITEM NO.	PART NUMBER	Vendor	VendorNo	QTY.
1	DDA 60-10 AR-SS-L_T_C-F-31A3A3BG	GRUNDFOS	93280647	4
2	CUSTOM CONTROL PANEL	ALDERON	TBD	1
3	SS FRAME			1
4	SPLASH SCREEN	ULINE	H-6704	1

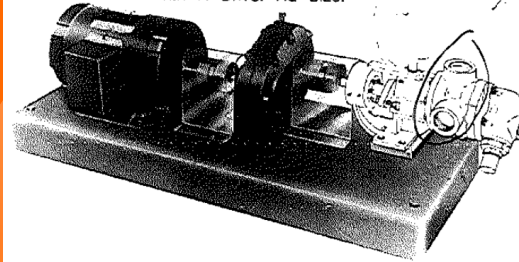
Rotary Positive Displacement Pumps

VIKING® REFRIGERATION AMMONIA PUMPS

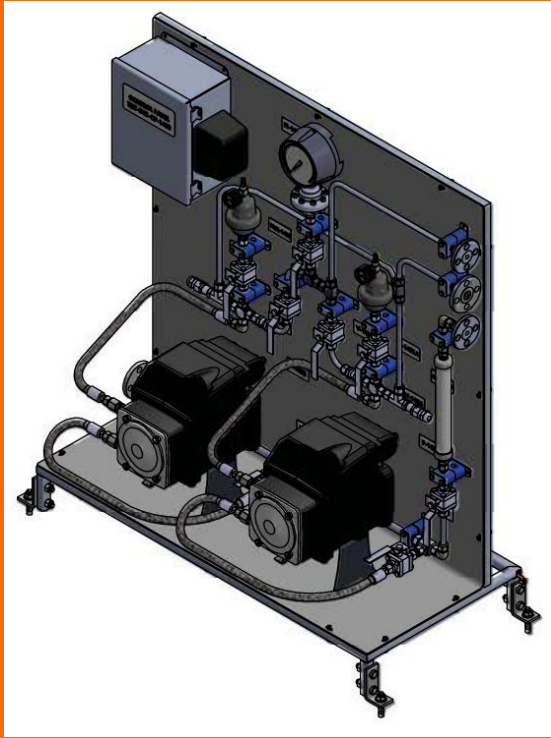
SERIES 4925

VIKING HELICAL GEAR REDUCER UNITS ("R" DRIVE)

SERIES 4925 PUMPS
With "R" Drive, "HL" Size.

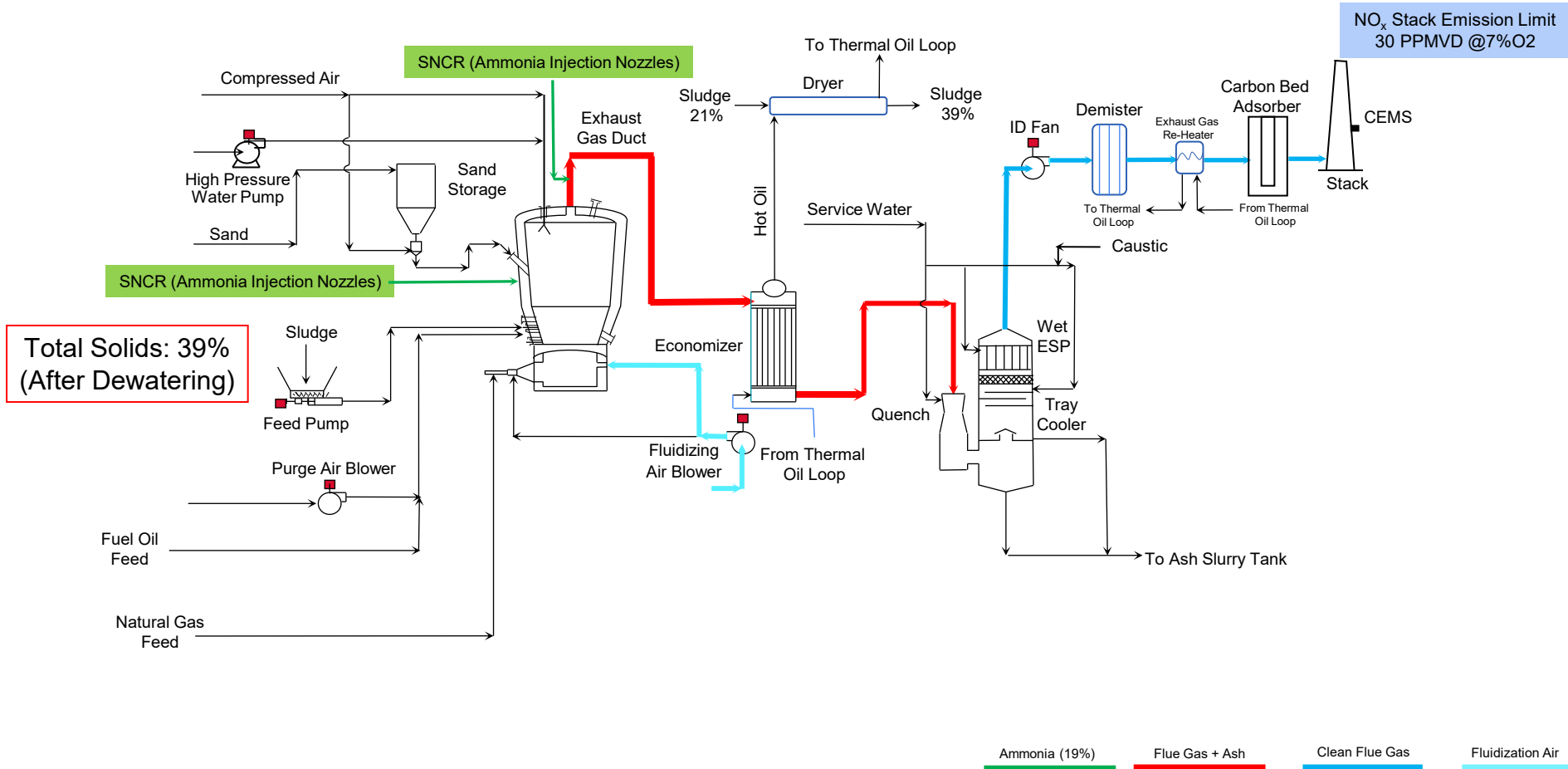


SNCR Urea Pump Skid

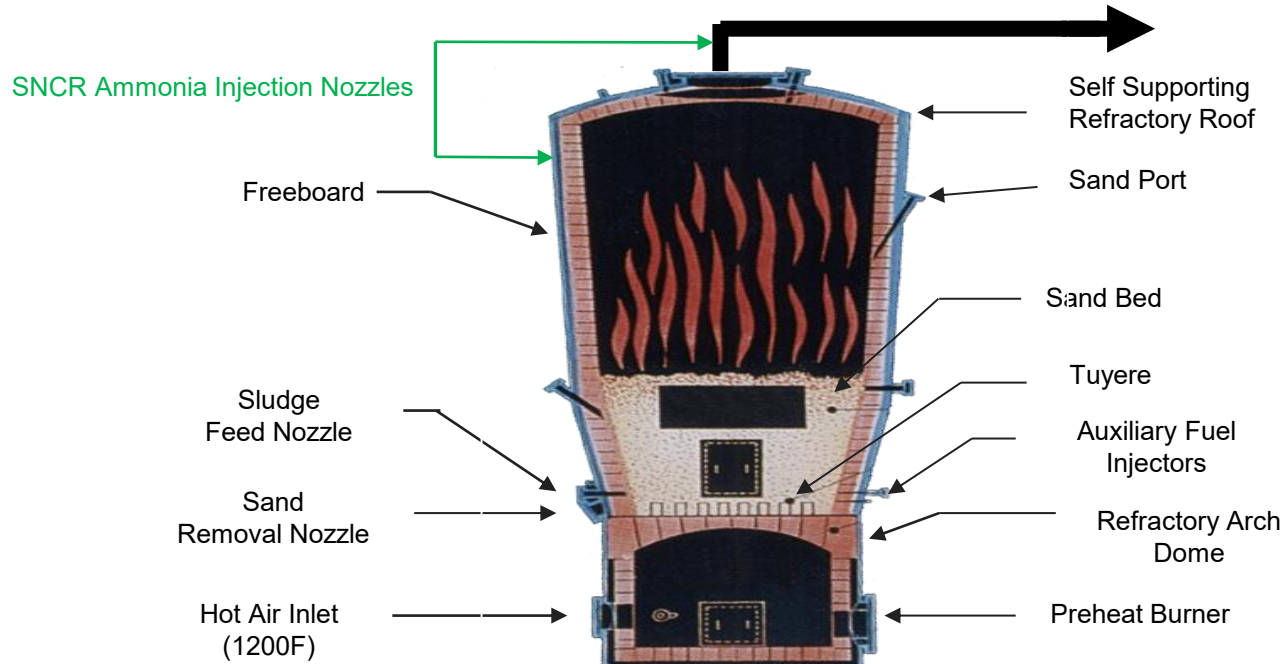


**Positive Displacement
Peristaltic Hose Type
Pumps**

PFD Incineration Train with SNCR (MACT LLLL)



Fluid Bed Reactor



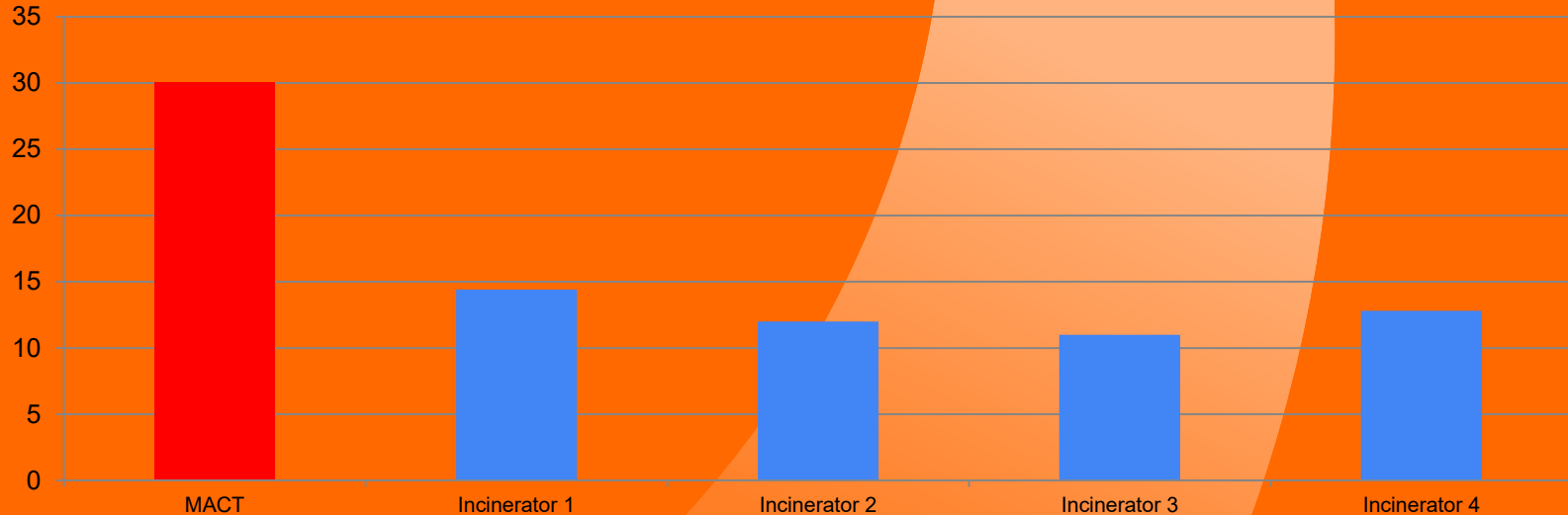
Hot Gas Duct – Ammonia Injection Nozzle



NO_x Stack Emission Test Results

New Incinerator (MACT LLLL)

NO_x (PPMVD) with SNCR System Installed



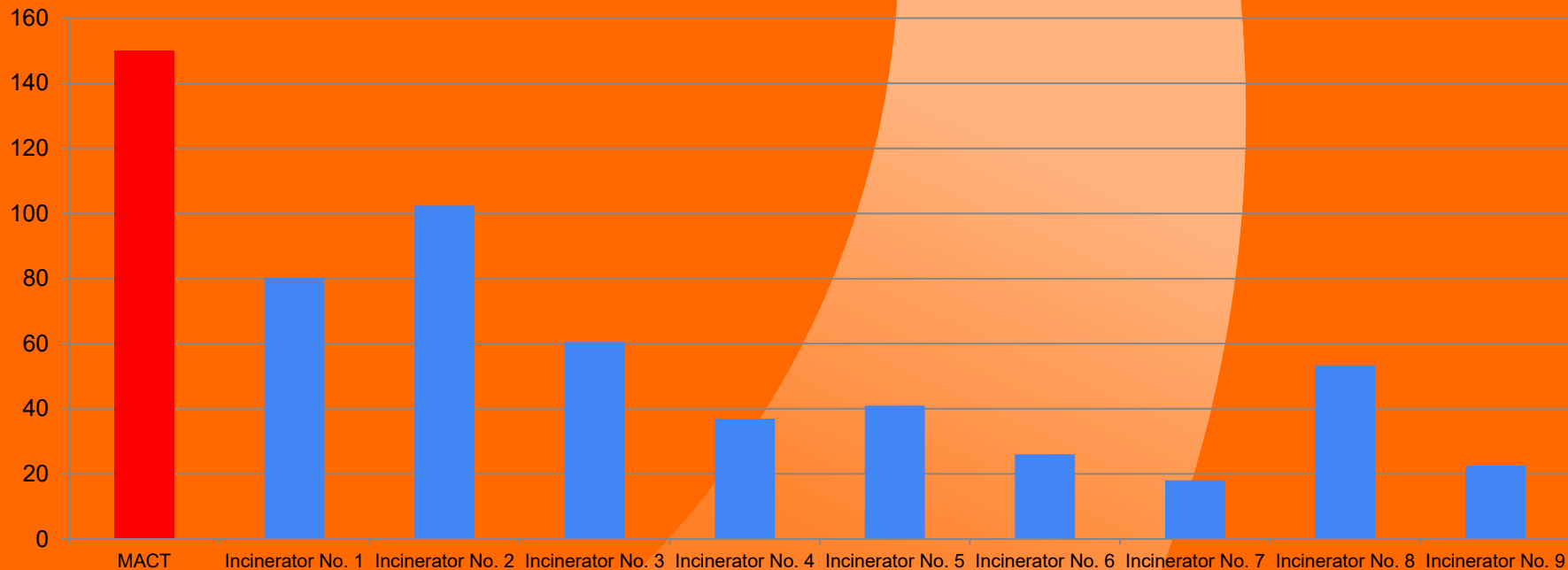
SNCR system was not used during the tests

Red Bar: MACT LLLL Emission Limit @7%O₂

Blue Bar: Measured Emissions @ 7%O₂

Existing Incinerator (MACT MMMM)

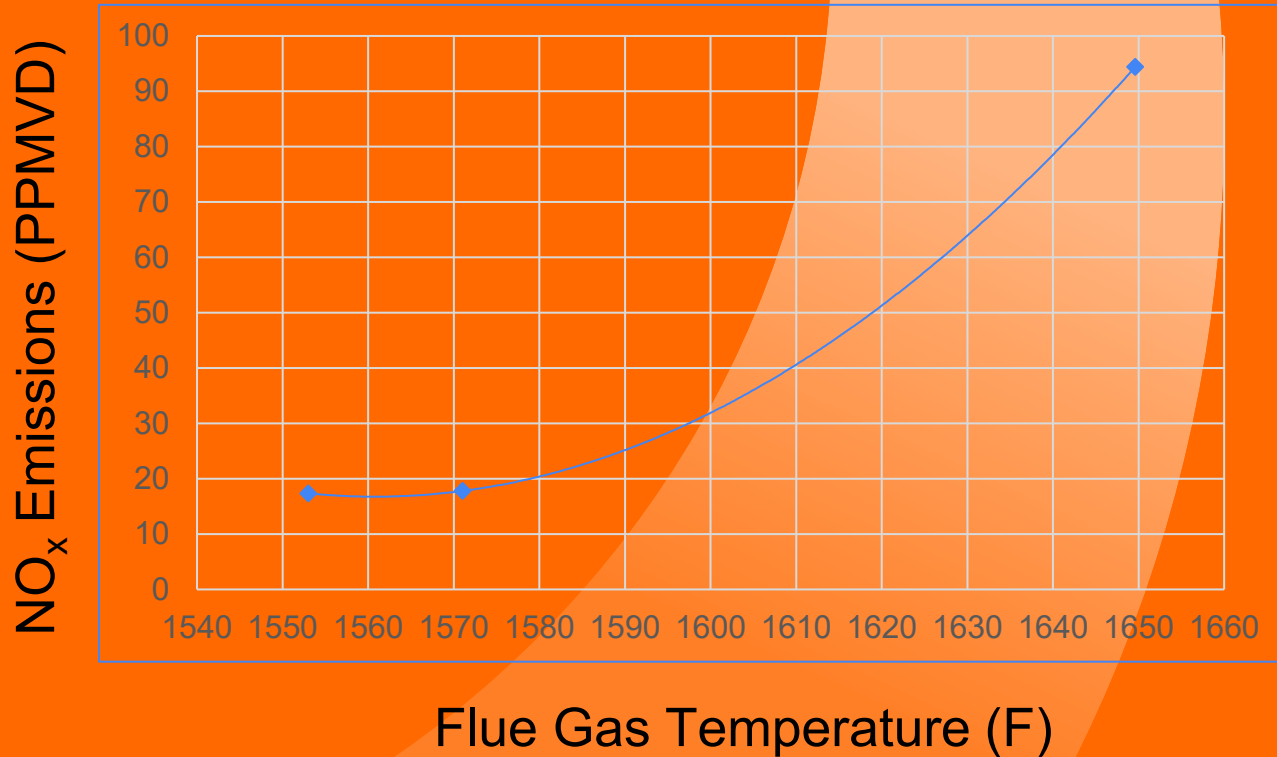
NO_x (PPMVD) without SNCR System Installed



Red Bar: MACT MMMM Emission Limit @7%O₂

Blue Bar: Measured Emissions @ 7%O₂

Flue Gas Temperature and NO_x Emissions @ 7% O₂



Conclusions

Conclusions

- Primary control methods have proven to be extremely effective in controlling NO_x emissions for both new and existing fluid bed incinerators in the US.
- While Selective Non-Catalytic Reduction (SNCR) is the most common secondary control technique installed on the new fluid bed units, stack emission test results show that the new fluid bed plants are capable of achieving NO_x emissions lower than 30 PPMVD without using the SNCR.
- Based on stack emission test results, existing fluid bed incinerators in the US are capable of achieving NO_x emissions lower than 150 PPMVD without the installation of an SNCR system.
- It is recommended that all future new fluid bed incinerators be equipped with a temporary SNCR system. If performance results indicate the need for a permanent solution, a permanent SNCR system should then be installed.

Questions?

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